



August 18, 1998

Ms. Sue Thayer
Vermont Department of Environmental Conservation
Waste Management Division
103 South Main St. / West Bldg.
Waterbury, VT 05671-0404

RE: Granite Importers, Barre, VT UST Change in Use Inspection ID #4765812

Dear Ms. Thayer:

On August 13, 1998, Griffin conducted a change in use inspection of one 6,900-gallon underground storage tank (UST) at the Granite Importers facility, located at 16 South Vine Street in Barre, VT. Enclosed are the UST change in use forms, a boring log, and laboratory analytical reports.

The UST is owned by Granite Importers. The UST has a capacity of 6,900 gallons and was formerly used to store diesel fuel for use in the company's vehicles. The UST will now be used to store No. 2 fuel oil for use in heating the on-site facility. The tank is approximately 19 years old and is constructed of improtected single-walled steel. The tank reportedly measures seven feet in diameter and is buried beneath three to four feet of cover.

Soil borings were installed at the site in order to assess soils in the subsurface in the vicinity of the UST. The borings were advanced under the direct supervision of a Griffin engineer by Adams Engineering of Underhill, Vermont with the use of a mini-rig vibratory driven sampling device. Seven soil borings were advanced in the direct vicinity of the tank. Due to repeated drilling refusal reportedly due to a former buried foundation, only one boring was able to be completed below the bottom of the UST. This boring (SB-1) was advanced on the northern corner of the UST to a depth of 12 feet below grade. According to the site contact, Mr. Andy Lord, SB-1 is in a hydraulically down gradient direction with respect to the UST, based on a groundwater flow direction determined in previous site work. Refusal was consistently met by all other borings (SB-2A through SB-2F) at a depth of 2.5 feet below grade.

P.O. Box 943 * Wikiston, VT 05495 * Phone/Fax 802-865-4288 59 Clinton Street * Plattsburgh, NY 12901 * 518-562-4666 * Fax 518-561-6832 Ms. Sue Thayer 8/18/98 Page 2

Undisturbed soil samples, collected from each boring with the sampler, were logged by the supervising engineer and screened for the presence of volatile organic compounds (VOCs) using an HNu™ systems Model HW 101 photo ionizing detector (PID). Soils were screened using the Griffin Jar/Polyethylene Bag Headspace Screening Protocol, which conforms to state and industry standards. Detailed soil descriptions and VOC concentrations are listed on the attached boring log.

SB-1 was advanced to a depth of 12 feet below grade; the water table was encountered at a depth of 6.5 feet below grade. Soils encountered in the vicinity of SB-I consisted of medium gravel and fine sand overlain by fine silt and clay. No olfactory evidence of petroleum contamination was identified in the soils recovered from SB-1; the soils recovered from SB-1 were non-detect for VOCs by PID. Soils samples collected for field screening from each of the other six borings were also non-detect for VOCs.

Following the installation of the soil borings, the on-site Griffin engineer contacted Mr. Andrew Shively of the VTDEC to report the results of the site assessment. Mr. Shively indicated that while he would like to see more data, the one soil boring, SB-1, is sufficient to assess the soils and groundwater for purposes of the UST change in use site assessment. Mr. Shively indicated that the VTDEC will not likely request additional investigative work at the site relative to the 6,900-gallon UST.

One soil sample was collected from SB-1 at the depth of the soil/water interface (i.e. 6.5 feet below grade). The soil sample was collected to define the potential existence of gasoline contamination emanating from the upgradient property Rossi Trucking, which is listed as an active hazardous waste site (#91-1065) with the Vermont Department of Environmental Conservation (VTDEC). This sample was submitted to Endyne, Inc. laboratory of Williston, Vermont for analysis of VOCs by EPA Method 8021B, polyaromatic hydrocarbons (PAHs) by EPA Method 8270, and total petroleum hydrocarbons (TPH) by EPA Method 8015. This scope of work was additional to the UST change of use site assessment, as requested by the site owner.

Results of the analyses indicate the presence of methyl tertbutyl ether (MTBE) in a concentration of 77.8 parts per billion (ppb). This is well below the standard of 10,000 parts per million (ppm) as identified by the EPA Region III Risk-Based Concentrations Table (October 22, 1997) for soils in an industrial setting. None of the other compounds targeted by the analyses were detected in concentrations above method detection limits.

The area surrounding the site is primarily industrial and commercial. The nearest surface water is the Stevens Branch of the Winooski River which is located approximately 100 to 150 feet northeast of the site. As the area is served by municipal water, there is limited risk of impact to local drinking water. Given the negligible impact to the subsurface soils and

P.04

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802 865 4288 P.04

Ms. Sue Thayer 8/18/98 Page 3

groundwater in close vicinity to the subject UST, no further investigative efforts are recommended at this site in relation to the change of use of the 6,900 gallon UST.

Please call me with any questions that you may have regarding this change of use inspection or the site in general.

Singerery

Robert Higgins

Engineer Att

cc: 89841276

Mr. Mike Sack, GE Capital

Mr. Andy Lord, Granite Importers

Mr. Andrew Shively

AUG 18 '98 16:40

882 865 4288

PAGE. 004

882 865 4288

AUG-18-1998 16:54

UNDERGROUND STORAGE TANK PERMARKENT CLOSURE FORM Vermont Agency of Natural Resources, Department of Environmental Conservation, Waste Management Division 163 South Mails Street, West Building, Westerbury, Vermant 05671-004, Telephone; (802) 241-3888

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Page 1 of 2

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802 865 4288 P.06

Date of signature

Facility IDA TRASE Popular Remaining finished Section D: Tranks Pipular Remaining finished Regardless of size, include USTs at site as to "stams, e.g. "abandoned", "in use", or "to be installed". (Most installed require permits and advance notice to this office.)

USTS Product Size(sellons) Trank age "Tapic status Pipular age "Platag Status Dipular age "Platag Status Dipular Regard Re

Section E. Statements of UST closure compliance: (must have both signatures or alm assessment not complete)

There are no other tanks at this size.

As the party responsible for compliance with the Vermont UST Regulations and related Statutes at this facility, i hereby certify that fac of the information provided on this form is true and correct to the best of my knowledge.

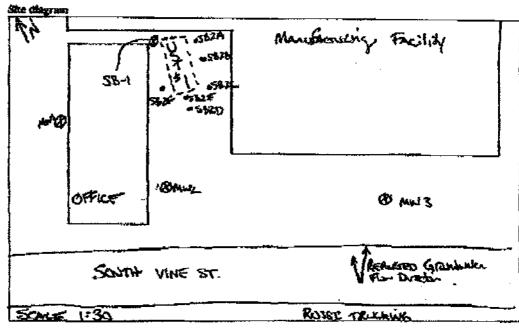
Signature of UST owner or owner's authorized representative

As the environmental consultant on site, I hereby certify that the site assessment requirements were performed in accordance with DEC policy and regulations, and that information which I have provided on this form is true and correct to the best of my knowledge.

Signature of Environmental Consultant
Company: Configuration UTSA form.
Telephone 7: Configuration UTSA form.

Deterof Closure: Configuration of Assessment USS

Return form along with complete narrative report and photographs to the Department of Environmental Conservation(DEC), Underground Storage Tank Program within 72 hours of closure.



This Closure Form may only be issued for the facility and the date indicated at top of page 1. Changes in the achedoled closure date should be phoned in at least 48 hours in advance. Both the yellow and white copies of this form must be returned to the address on the top of page 1 of this form: the pink copy should be retained by the UST owner. A written report from an environmental consultant covering all aspects of closure and site assessment, complete with photographs and any other relevant data, must accompany this form. All procedures must be conducted by qualified personnel, to include training required by 29 CFR 1910.120. Documentation of all methods and materials used must be adequate. All work must be performed in compliance with DEC policy "UST Closure and Site Assessment Requirements" at well as all applicable statues, regulations, and additional policies. The DEC may reject inadequate closure forms and reports.

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822 865 4288 P.07



Laboratory Services

32 James Brown Drive Williaton, Vermont 05485 (\$02) 878-4555 FAX 879-7103

LABORATORY REPORT

EFA METHOD BILLS COMPOUNDS BY GOME SOIL MATRIX

CLIENT: Griffin International

PROJECT NAME: Graphic Importect/99841323

REPORT DATE: August 17, 1998 DATE SAMPLED: August 13, 1998 DATE RECRIVED: August 14, 1998 ANALYSIS DATE: August 17, 1998 PROJECT CODE: GIGRI23

REF.#: 12554 STATION: \$8-1 TIME SAMPLED: \$40 SAMPLER: R. Higgins

Parameter	Detection Lamin	Republication (up/kg)
Beautic	10	ND
Ethylbenzase	10	ND
MINE	20	77.8
Naphthalene	.50	ND
1,2,4-Trimethylbenzens	10	ND
1,3,5-Trimethylbourne	10	ND
Tolucate	10	ND
Total Xylenes	20	ND
	•	

PERCENT SOLID: RIF

NUMBER OF UNIDENTIFIED PEAKS FOUND: P

ANALYTICAL SURROGATE RECOVERY:

Disconnelle transcripture: 162.%.
Tobucue-168: 89.%
4-Bromofeorobeautre: 85.%

NOTES:

- I None decembed
- 2 Result to follow
- 3 TPH by modified EPA method 8018 is more detected. Method detection limit is 1.0 mg/kg.

AUG-17-1998 17:52

93%



LABORATORY REPORT PAH'S BY EPA METHOD 8270

Laboratory Services

32 James Brown Drive Williaton, Vermont 05495 (802) 879-4333 FAX 879-7103

CLUENT: Griffin International

PROJECT NAME: Granite Importers/89841323 REPORT DATE: August 13, 1998 DATE SAMPLED: August 13, 1998

DATE RECEIVED: August 14, 1998 DATE EXTRACTED: August 14, 1998 PROJECT CODE: GIGR1242 ANALYSIS DATE: August 17, 1998

STATION: SB-1 REF. #: 125,590 TIME SAMPLED: 8:40 SAMPLER: R. Higgins

•	<u>Quantitation</u>	Concentration
Parameter	Limit (us/kg)	as received (mayor)
Aceneplitheno	50	ND
Acenaphthylene	50	ND
Annacene	50	ND
Benzo(a)anthracene	50	NĐ
Benzo(bek)fluorambene	50	ND
	50	ND
Benzo(a)pyrene	50	ND
Benzo(g,h,l)peryiene	50	ND
Chrysene		ND
Dibenzo(a,h)anthracene	50	ND
Flucianthene	50	
Fluciene	50	MD
Indeno(1,2,3-cd)pyrene	50	ND
1-Methyinapinthalene	56	ND
2-Methylmaphthaiene	50	MD
Naphhalene	50	NĐ
Phejantivene	50	ND
•	50	ND
Pyrepe		

NUMBER OF UNIDENTIFIED PEAKS: 4

Analytical Surregate Recovery:

42.% Nitrobenzene-d 5: 34.% 2-Fluorobiphenyi: 53.% Terphenyl-d 14:

PERCENT SOLIDS: RIF

NOTES:

I None detected

2 Result to Follow

TOTAL P.07 P.07

AUG 18 '98 16:42

93%

WELL NUMBER_SBI PROJECT GRANITE IMPORTERS Site Sketch LOCATION BARRE VERMONT DATE DRILLED 8/13/98 TOTAL DEPTH OF HOLE XX DIAMETER 2.75" SCREEN DIA NA LENGTH NA SLOT SIZE NA CASING DIA. NA LENGTH NA TYPE NA DRILLING CO. ADAMS ENGR. DRILLING METHOD VIBRATORY

DRILLER GERRY ADAMS LOG BY R HIGGINS GRIFFIN INTERNATIONAL, INC DESCRIPTION/SOIL CLASSIFICATION DEPTH (COLOR, TEXTURE, STRUCTURES) BLOWS PER WELL. DEPTI NOTES 6" OF SPOON CONSTRUCTION ĮN TEXT & PID READINGS · O · August Damp, brown SRI with some clay, trace medium gravel, no odor. · 2 -mgg \$.0 3 -4 mqq 0 5 -HACKPILL HACKPILL · 6 -0.2 ppm 6.5' WATER TABLE - 7 -0 ppm - 8 wat, gray, medium to fine SAND, no odor. - 8 -0 ppm -10 -11* 0 ppm -11 -Wet, brown, medium CRAVEL with medium to fine ZANR. 12° 12 0 ppm KND OF EXPLORATION AT 12 UNDISTURBED NATIVE SOIL -13 -13 14 --14 15 · -15 -16 -16 -17 --17 -18 -18 -19 --19 20 -20 -21 --21 -22 22 23 23 24 24 25



Laboratory Services

32 James Brown Drive Williaton, Vermont 05495 (502) 879-4333 FAX 679-7103

LABORATORY REPORT PAH'S BY EPA METHOD 8270

CLENT: Griffin International PROJECT NAME: Granite Importers REPORT DATE: August 17, 1998 DATE SAMPLED: August 13, 1998 DATE RECEIVED: August 14, 1998 DATE EXTRACTED: August 14, 1998 PROJECT CODE: GIGR1240
ANALYSIS DATE: August 16, 1998
STATION: MW-1
REF. #: 125,586
TIME SAMPLED: 0800
SAMPLER: WID

	Quantitation	Consequences
Parameter	Limit (pp[])	(negr)
Acceptations	2	ND,
Aceranistisylene	2	ND
Anthracene	2	ND
Henris(a)anthracene	2	ND
Benzo beck fluoranthene	2	ND
Вепли(а)рудепс	2	NO
Benzo(ghi)perylens	2	ND
Chrysene	2	ND
Diberro(a,h)anthracene	2	ND
Fluoranthene	2	ND
Fluorène	2	ND
Indepo(1,2,3-cd)pyrene	2	ND
1-Methylnaphtbalene	2	ND
2-Methylmphthalene	- <u>7</u>	ND
Naphtalene	2	ND
The second	2	ND
Presignaturone Pyrene	ž	ND

NUMBER OF UNIDENTIFIED PEAKS: 0

Analytical Surrogate Recovery:

Nitroberizade d 5: 103.%
2-Fluorobiphanyl: 61.%
Terphanyl d 14: 69.%

NOTES

1 None detected

AUG-17-1998 18:27

53%

AUG-18-1998 89:08

ENDYNE, INC.

802 865 4288

Laboratory Services

32 James Brown Drive Williston, Vermont 05495 (602) 579-4383 FAX 679-7103

LABORATORY REPORT

EPA MISTRIOD SUZIB COMPOUNDS BY EPA METHOD 8260

CLIENT: Griffin International PROJECT NAME: Grante Importers REPORT DATE: August 17, 1998

SAMPLER: WID

DATE SAMPLED: August 15, 1998 DATE RECEIVED: August 14, 1998 PROJECT CODE: GIGR1238 ANALYSIS DATE: August 17, 1998

STATION: MW-1 REF#: 125.580

TIME SAMPLED: 800

Parameter	Detection Limit (ug/L)	Concentration (us/L)
Benzene	:	MD
Naukthelene	· .	
1,2,4-Trimethylbenzene	•	ND
	. 1	ND
1,3,5-Trimethylocazene	. 1	ND
Ethylbenzene	1	ND
Toluene	- i	- —
Xylene	·	ND
* 1	Z.	ND
MTBE	. 5	ND.

NUMBER OF UNIDENTIFIED PEAKS FOUND: 0

ANALYTICAL SURROGATE RECOVERY:

Dibromotooromethane: 87.% Tobucue-d8: 117,% 4 Bromofinorobenzene: 99.%

NOTE

1 None detected

AUG-17-1998 17:51

PAGE: 004



Leboratory Services

32 James Brown Drive Willipton, Vermont 05495 (902) 676-4383 FAX 679-7103

LABORATORY REPORT PAH'S BY EPA METHOD 8270

CLIENT: Griffin International PROJECT NAME: Granite Importers REPORT DATE: August 17, 1998 DATE SAMPLED: August 13, 1998 DATE RECEIVED: August 14, 1998 DATE EXTRACTED: August 14, 1998 PROJECT CODE; GIGR1240
ANALYSIS DATE: August 16, 1998
STATION: MW-2
REF. #: 125,587
TIME SAMPLED: 0815
SAMPLER: WJD

•	Citatination	Сонсеилийн
Parameter	Limit (ug/L)	(<u>pofl.)</u>
Accompanient	2	ND
Acerbphthylene	2	ND
Anthracene	2	ND
	·	ND
Benzo(a)anthracens	2	ND
Benzo(b&k)fbioranthene	2	ND
Benzo(a)pyrene	2	ND
Benzo(ghi)perylene	2	ND
Chrysene	2	ND
Dibenzo(a,h)anthracene	<u>_</u>	ND
Fhorambene	2 ·	ND
Fluorene	ž	ND
Indeno(1,2,3-cd)pyrene	2	
1-Methylpaphthalcne	2	ND
2-Methyinaphthaicuc	2	ND
Naphthalene	2	ND
Phenanthrene	2	ND
Pyrche	2	ND

NUMBER OF UNIDENTIFIED PEAKS: 0

Analytical Surrogate Recovery:	
Nitrobenzone-d 5:	87.%
2-Pleorobiphenyl:	53.9%
Terphenyl-d 14:	58.9%

NOTES.

None detected

AUG-16-1998 09:08

802 865 4288 P.05



Laboratory Services

32 James Brown Drive Vyllision, Vermont 05496 (802) 879-4333 FAX 679-7103

LABORATORY REPÖRT

EPA METHOD 8021B COMPOUNDS BY EPA METHOD 8260

CLIENT: Griffin International

PROJECT NAME: Granite Importers

REPORT DATE: August: 17, 1998

SAMPLER: WID

DATE SAMPLED: August 13, 1998 DATE RECRIVED: August 14, 1998 PROJECT CODE: GIGR1238

ANALYSIS DATE: August 17, 1998

STATION: MW-2 REF.#: 125,581

TIME SAMPLED: 8:15

Parameter	Detection Limit (ug/L)	Concentration (up/L)
; ;		-
Benzeue	· 1	ND ³
Naplahalene	. 5	ND
124 Trimethylberzene	· 1	ND
	\hat{i}	ND
1,3,5-Trimethylbenzene	1	ND
Ethylbenseuc	. 1	ND
Tokuşınt	· <u>1</u>	
Xylene	2	ND
MTBE	i i	ND

NUMBER OF UNIDENTIFIED PEAKS FOUND: 0

ANALYTICAL SURROGATE RECOVERY:

Disconnofitizatione: 89.%
Toluent-dis: 113.%
4-Brosnofitizatione: 100.%

NOTES:

1 None detected

94%

AUG-18-1998 17:13

ENDYNE, INC.

Laboratory Services

32 James Brown Drive Williston, Vermont 05495 (802) 879-4333 FAX 879-7103

LABORATORY REPORT PAH'S BY EPA METHOD 8270

CLIENT: Griffin International PROJECT NAME: Granite Importers REPORT DATE: August 17, 1998 DATE SAMPLED: August 13, 1998 DATE RECEIVED: August 14, 1998 DATE EXTRACTED: August 14, 1998 PROJECT CODE: GIGR1240 ANALYSIS DATE: August 16, 1998

STATION: MW-3 REF. #: 125,588

TIME SAMPLED: 0830

SAMPLER: WJD

	<u>Ouantitation</u>	<u>Concentration</u>
<u>Parameter</u>	Limit (µg/L)	$(\pi a(\Gamma)$
Acenaphthene	2	ND
Acenaphthylene	2	13.9
Anthracene	2	5.6
Benzo(a)anthracene	2	12.4
Benzo(b&k)fluoranthene	2	38.1
Benzo(a)pyrene	$\bar{\mathbf{z}}$	21.1
Benzo(ghi)perylene	$\overline{2}$	15.3
	$\overline{2}$	23.1
Chrysene	2	6.3
Dibenzo(a,h)anthracene	2	22.1
Fluoranthene	2	ND
Fluorene	2	13.3
Indeno(1,2,3-cd)pyrene	2	ND
1-Methylnaphthalene	2	ND
2-Methylnaphthalene	$\frac{2}{2}$	ND
Naphthalene		9.5
Phenanthrene	2	32.0
Pyrene	2	32.0

NUMBER OF UNIDENTIFIED PEAKS: >10

Analytical Surrogate Recovery:

Nitrobenzene-d 5: 92.%
2-Fluorobiphenyl: 29.%
Terphenyl-d 14: 66.%

NOTES:

1 None detected

AUG-18-1998 09:08

.922 865 4288 P. 26



Laboratory Services

32 James Brown Drive Williston, Vermont 06495 (802) 879-4333 FAX 879-7103

LABORATORY REPORT

EPA METHOD 8021B COMPOUNDS BY EPA METHOD 8260

CLIENT: Griffin International
PROJECT NAME: Granife Importers
REPORT DATE: August 17, 1998

SAMPLER: WID

DATE SAMPLED: August 13, 1998 DATE RECEIVED: August 14, 1998 PROJECT CODE: GIGRI238 ANALYSIS DATE: August 17, 1998

STATION: MW-3 REP.#: 125,582

TIME SAMPLED: 8:30

Parameter	Detection Limit (us/L)	Concentration (up/L)
Benzene	•	NID,
Naphihalche	ŝ	ND
1,2,4 Tranethylbenzene	1	ND
1,3,5-Trimethylbenzene	1	ND
Ethylbenzene	1	ND
Tolucie	1	ND
Xylenc	2	ND
MTBE	5	ND

NUMBER OF UNIDENTIFIED PEAKS FOUND: 0

ANALYTICAL SURROGATE RECOVERY:

Dibromoficoromethane: 91.%
Tokume-da: 100.%
4-Hromoficoromethane: 101.%

NOTES:

I None detected

ALG-17-1998 17:52

94%

ALG-18-1998 09:09

802 865 4288 P.07



Laboratory Services

32 James Brown Drive Williston, Vermont 0\$495 (802) 879-4333 FAX 870-7103

<u>ABORATORY REPORT</u>

E PETROLEUM HYDROCARBONS (TPH) BY MODIFIED EPA METHOD 8015

DATE: August 17, 1998 CLIENT: Griffin International RECEECT: Granite Importers PROJECT CODE: GIGR1239 COM PCTED BY: WID

DATE SAMPLED: August 19, 1998 ITATE RECEIVED August 14, 1998

Reference #	Sample ID	Concentration (ag/L) ³
125,583	MW-1; 8-00	NID²
125,584	MW-2; 8:15	ND
125.585	MW-3; 8:30	ND

March 18 Mil

- Notes:

 1 Method detection limit is 0.1 mg/L.

 2 None detected

PUE-17-1998 17:53

94%

802 865 4288 P.01

Liquid Level Monitoring Data **Granite Importers** Barre, VT

Monitoring Date: 8/13/98

	Top of Casing Elevation	Depth To Product	Depth To Water
MW-1	unknown	-	4.86
MW-2	unknown	-	6.08
MW-3	unknown	-	5.95

All measurements in units of feet

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August 5, 1998

Mr. Mike Sack GE Capital Small Business Finance Corp. One Middle Street Portsmouth, NH 03801

RE: UST REMOVAL MONITORING

FOR THE GRANTE IMPORTERS PROPERTY

SOUTH VINE STREET BARRE, VERMONT

Dear Mr. Sack:

SECOR International Incorporated (SECOR) is pleased to present this summary of the Underground Storage Tank (UST) Removal Monitoring that was conducted at the above referenced property. This investigation was undertaken at the request of GE Capital's Small Business Finance Unit in an effort to document the removal of a 5,500-gailon gasoline UST and evaluate any potential adverse environmental impact. The UST was estimated to be 20 years old. SECOR was on-Site to document the removal activities and obtain confirmatory soil samples for subsequent laboratory analysis.

SECOR mobilized to the Site on July 22, 1998 in order to document the UST removal. Granite Importers independently retained Ostrout Petroleum to pump the UST contents and conduct the UST removal and Site restoration. On July 21, 1998 approximately 200-gallons of gasoline was pumped from the UST to be removed. This gasoline was transferred into a new 12,000-gallon UST located in another area of the Site. The pump dispenser and piping was also dismantled on July 21, 1998. The UST was removed on July 22, 1998.

Soils encountered at the Site included approximately 6 inches of fill. Gravelly sand was observed from a depth of 6 inches below ground surface (bgs) to approximately 6 feet bgs. Silty sand was encountered from 6 feet bgs to the bottom of the excavation at approximately 9 feet bgs. Groundwater was encountered at a depth of approximately 7 feet. A petroleum sheen was not observed on the groundwater.

Soils were field-screened during excavation activities using a photoionization detector (PID) to measure the headspace VOC concentration of each sample. In addition, the soil was visually inspected for discoloration and staining. The results of the headspace screening indicated detectable headspace readings in the soils from around the fill pipe area and from the base of the north end of the excavation. Headspace from around the fill pipe ranged from 3 parts per million (ppm) to 9 ppm. Headspace from the north base of the excavation ranged from 21 ppm to 49 ppm. No detectable headspace readings were obtained in the remainder of the excavation.

GE CAPITAL/BARRE, VT\1

One soil sample was obtained from each sidewall and one soil sample was obtained from the base of the excavation. All soil samples were submitted for laboratory analysis to Endyne, Inc. of Williston, Vermont. The soil samples from each sidewall were obtained from the approximate lowest depth of the removed UST (approximately 7-8 feet bgs). All soil samples were analyzed for total petroleum hydrocarbons (TPH) via Modified EPA Method 8015 and volatile organic compounds (VOCs) via EPA Method 8021B. Soil sample locations are shown on the attached figure and analytical methodologies are outlined in the attached laboratory report.

Based on the results of the headspace screening, notification was made to the Vermont Department of Environmental Conservation (VTDEC). Permission was granted by the VTDEC to backfill the excavation and proceed with laboratory analysis of the confirmatory soil samples. A copy of this report should be submitted to VTDEC.

The results of the laboratory analysis did not indicate the presence of VOCs in the soil samples. Low concentrations of TPH was identified in three of the five samples. The TPH concentrations detected ranged from 2.3 ppm to 6.8 ppm. These concentrations are likely representative of residual historical overfills from the UST or an upgradient source. A confirmed gasoline release from the upgradient Rossi Trucking was reported to SECOR by Granite Importers. Based on the low concentrations of TPH, no significant adverse environmental impact is anticipated. No further investigation is recommended at this time.

The conclusions presented in this report are professional opinions based on data described in this report. These opinions have been arrived at in accordance with currently accepted hydrogeologic and engineering standards and practices applicable to this location, and are subject to the attached inherent limitations.

If you require additional information, please do not hesitate to contact the undersigned.

Sincerely,

SECOR International Incorporated

Kristine A. Gilson

Senior Environmental Geologist

Attachments:

Site Plan

Laboratory Report

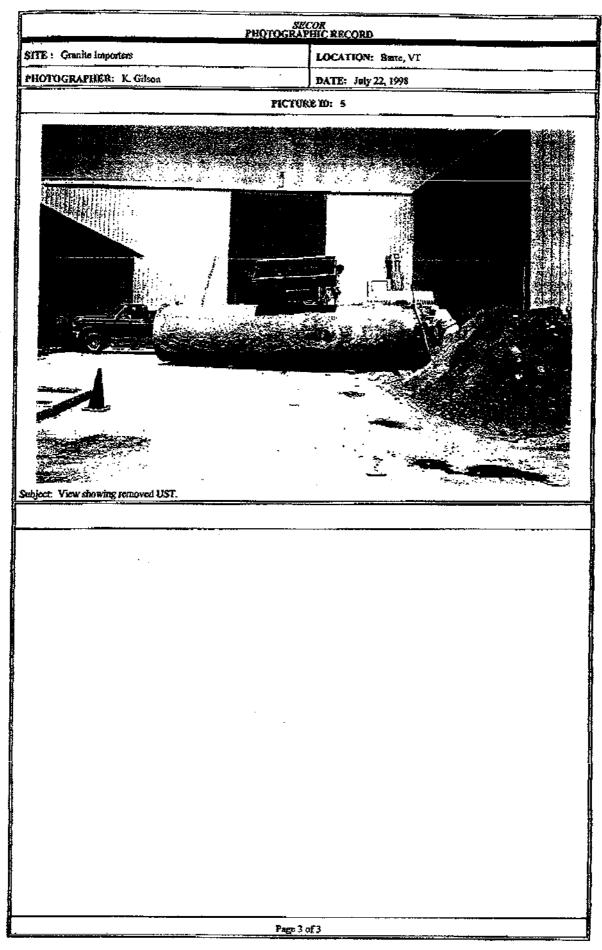
Photographs

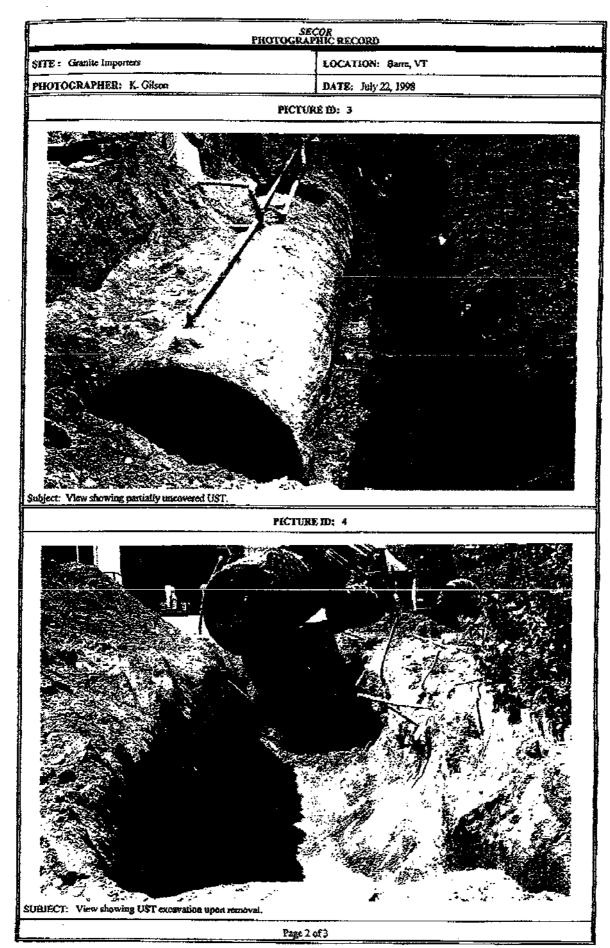
Limitations Disclosure

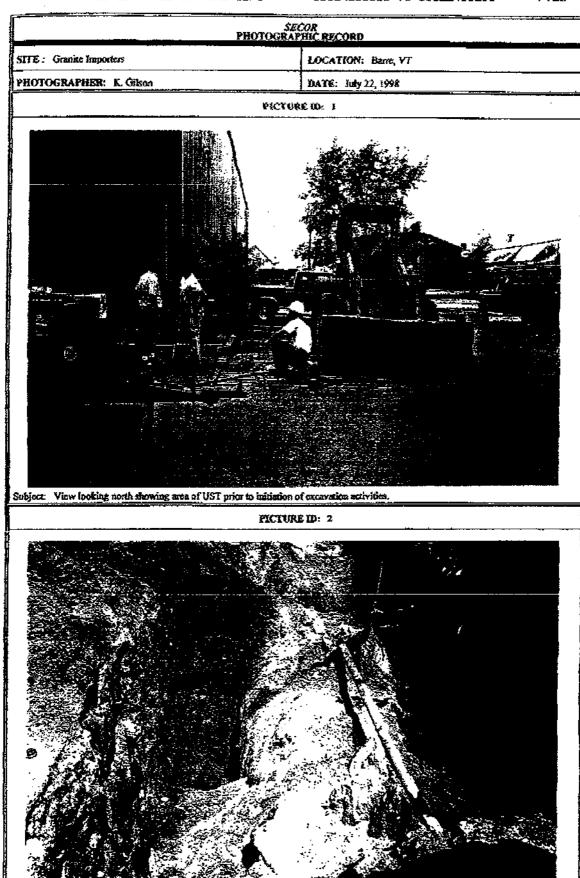
LIMITATIONS

- SECOR derived the data in this report primarily from visual inspections, examination of records in the public domain, and interviews with individuals having information about the site. The passage of time, manifestation of latent conditions, or occurrence of future events may require further study at the site, analysis of the data, and reevaluation of the findings, observations, and conclusions in the report.
- The data reported and the findings, observations, and conclusions expressed in the report are limited by the scope of work. The scope of work was prescribed by GECC.
- 3. Because of the limitations stated above, the findings, observations, and conclusions expressed by SECOR in this report are not, nor should not be, considered an opinion concerning the compliance of any past or present owner or operator of the site with any federal, state, or local law or regulation.
- 4. No warranty or guarantee, whether express or implied, is made with respect to the data reported of findings, observations, and conclusions that are based solely upon site conditions in existence at the time of investigation.
- 5. SECOR Phase I ESA Reports present professional opinions and findings of a scientific and technical nature. The report shall not be construed to offer legal opinion or representations as to the requirements of, nor compliance with, environmental laws, rules, regulations, or policies of federal, state, or local government agencies. Any use of the Phase I report constitutes acceptance of the limits of SECOR's liability. SECOR's liability extends only to its client and not to any other parties who may obtain the Phase I report.
- 6. The conclusions presented in this report are professional opinions based on data described in this report. They are intended only for the purpose, site location, and project indicated. This report is not a definitive study of contamination at the site and should not be interpreted as such. An evaluation of subsurface soil and groundwater conditions was not performed as part of this investigation. No sampling or chemical analyses of structural materials or other media was completed as part of this study unless explicitly stated.
- 7. This report is based, in part, on unverified information supplied to SECOR by third-party sources. While efforts have been made to substantiate this third-party information, SECOR cannot guarantee its completeness or accuracy.

GE CAPITALIBARRE, VT\3







SUBJECT: View showing panially uncovered UST.

Page I of 3

08-04-1998 04:35AM

FROM ENDYNE, INC

Ήn

17818789**052** P.93



Laboratory Services

32 James Brown Drive Williston, Vermont 05495 (802) 879-4333 FAX 878-7103

LABORATORY REPORT

EPA METHOD 8021B COMPOUNDS BY GCMS SOIL MATRIX

CLIENT: Secon International
PROJECT NAME: GECC - Barre, VT
REPORT DATE: August 3, 1998
DATE SAMPLED: July 22, 1998
DATE RECEIVED: July 22, 1998
ANALYSIS DATE: August 3, 1998

PROJECT CODE: SIGI1834

REF.#: 124,518 STATION: WW2R

TIME SAMPLED: Not Indicated

SAMPLER: Kris Gilson

Parameter	. :	Detection Limit as received (up/kg)	Result as received(ug/kg)
Benzene	:	10.	ND
Finylbenzene	:	10.	NID
Naphthalene	,	50.	ND.
Tolnene	. •	10.	ND
1,2.4-Trimethysbenzene		10.	ND
13.5-Trimethylbenzene	-	10.	ND
Total Xylenes	•	20.	ND
MTBE	:	26.	, ND
í			

NUMBER OF UNIDENTIFIED PEAKS FOUND: >10°

ANALYTICAL SURROGATE RECOVERY:

Dibtomofinoromethane: 101.% Tolacae-d8: 105.% 4-Bromofinorobenzene: 102.%

NOTES

I None detected

2 TPH value by modified EPA Method 8015 is 2.3 mg/kg. Method detection limit is 1.0 notes

08-04-1998 84:35AM FROM ENDYNE, INC.

TO

17818780052 P.84



Laboratory Services

32 James Brown Drive Williston, Vermont 05495 (802) 879-4333 FAX 879-7103

LABORATORY REPORT

EPA METHOD 8021B COMPOUNDS BY GCMS SOIL MATRIX

CLIENT: Sepor International
PROJECT NAME: GECC - Barre, VT
REPORT DATE: August 3, 1998
DATE SAMPLED: July 22, 1998
DATE RECEIVED: July 22, 1998
ANALYSIS DATE: August 3, 1998

PROJECT CODE: SIGI1834

REF#: 124,519 STATION: E Wall

TIME SAMPLED: Not indicated

SAMPLER: Kris Gilson

<u>Parameter</u>	Detection Limit as received (ng/kg)	<u>Result</u> as received/ap/km
Benzene	10.	MED
Ethylbenzene	10.	ND
Naphthaicne	50.	ND
Tologae	10.	ND
1,2,4-Trimethylbenzene	IQ.	ND
1,3,5 Trimethylbenzene	10.	ND
Total Xykmes	20.	NI
MIBE	20.	ND

NUMBER OF UNIDENTIFIED PEAKS FOUND: >169

ANALYTICAL SURROGATE RECOVERY:

Dibromofinoromethane: 111.%
Toluene-48: 107.%
4-Bromofinorobenzene: 102.%

NOTES:

1 None detected

2 TPH value by modified EPA Method 8015 is 6.8 mg/kg. Method detection limit is 1.0 ug/kg.

800-104-1998 84:30AM FROM ENDYNE, INC

17818782252



32 James Brown Drive Williston, Vertoont 05495 (802) 879-4333 FAX 879-7103

LABORATORY REPORT

EPA METHOD 8021B COMPOUNDS BY GCMS SOIL MATRIX

CLIENT: Secor Infernational PROJECT NAME: GECC - Barre, VT REPORT DATE: Argust 3, 1998 DATE SAMPLED: July 22, 1998 DATE RECEIVED: July 22, 1998 ANALYSIS DATE: August 3, 1998

PROJECT CODE: SIGH834 REP#: 124,516 STATION: N WALL TIME SAMPLED: Not Indicated SAMPLER: Kris Gilson

Parameter	· •	Detection Limit as received(ug/kg)	Result as received(ng/kg
Renzene		10.	ND :
Ethylbenzene	· :	10.	ND
Naphthalène	. i .	50,	ND ,
Toluene	• •	10.	ND
1,2,4-Trimethylbenzene	:	10.	ND
1,3,5-Trimethy bearene	: •	10.	ND ,
Total Xylenes	:	20.	ND
MIRE		. 20.	ND.
	• •	•	

NUMBER OF UNIDENTIFIED PEAKS FOUND: 09

ANALYTICAL SURROGATE RECOVERY:

Dibromofluoromethane: 107.% Tobicae-d8 : 115.% 4-Bromofluorobenzene: 94.%

NOTES:

¹ None detected

² TPH value by modified EPA Method 8015 is none detected. Method detection limit is 1.0 ug/kg.



Laboratory Services

32 James Brown Drive Williston, Vermont 05495 (802) 879-4333 FAX 879-7103

LABORATORY REPORT

EPA METHOD 8021B COMPOUNDS BY GCMS SOIL MATRIX

CLIENT: Secor International
PROJECT NAME: GECC-Batte, VI
REPORT DATE: August 3, 1998
DATE SAMPLED: July 22, 1998
DATE RECEIVED: July 22, 1998
ANALYSIS DATE: August 3, 1998

PROJECT CODE: SIG11834
REF.#: 124,517
STATION: S Wall
TIME SAMPLED: Not Indicated
SAMPLER: Kris Gilson

Parameter	Detection Limit as received(ug/kg)	Result BS received(ug/kg)
Всиделе	;	ND
Ethylbenzene.	10.	ND
Naphthalene	50.	ND
Toluene	10.	ND
1.2.4-Trimethylbenzene	10.	ND
1,3,5-Trimethylbenzene	16.	ND
Total Xylenes	20.	ND
MTBE	20.	ND

NUMBER OF UNIDENTIFIED PEAKS FOUND: > 10P

ANALYTICAL SURROGATE RECOVERY:

Dibromoffucromerhane: 109.% Toluene-d8: 112.% 4-Bromoffucrobenzene: 100.%

NOTES:

I None detected

² TPH value by modified EPA Method 8015 is trace below quantitation limit. Method detection limit is 1.0 no/ke.

-1998 04: J4H1

ENDYNE, INC.

THUM ENDYNE, INC.

Laboratory Services

32 James Brown Drive Williston, Vermont 05495 (802) 879-4333 FAX 879-7103

LABORATORY REPORT

HPA METHOD SIZIB COMPOUNDS BY GCAMS SOIL MATRIX

CLIENT: Secon International
PROJECT NAME: GECC - Barre, VIT
REPORT DATE: August 3, 1998

DATE SAMPLED: July 22, 1998 DATE RECEIVED: July 22, 1998 ANALYSIS DATE: August 3, 1998 PROJECT CODE: SIGH834

REF.#: 124,515 STATION: Bottom

TIME SAMPLED: Not indicated

SAMPLER: Kris Gilson

Detection Limit as received/ng/kg)	Result as received(ug/kg)
10	NDr
10.	ND
. SD.	ND
10.	ND
10.	ИĎ
10.	NĐ
2 0.	ND
20.	ND .
	as received(ug/kg) 10. 10. 50. 10. 10. 20.

NUMBER OF UNIDENTIFIED PEAKS FOUND: >102

ANALYTICAL SURROGATE RECOVERY:

Dibromofiuoromethane: 110,% Toluene d8: 105,% 4-Bromofiuorobenzene: 92,%

NOTES:

1 None detected

2 TPH value by modified EPA Method 8015 is 3.6 mg/kg. Method detection limit is 1 8 no/kg

